FOR ENTIRE SERVICE AREA

PSC KY NO. <u>10</u> Original Sheet No. 63

Nolin RECC 411 Ring Road Elizabethtown, KY 42701-6767

CANCELING PSC KY NO.

CLASSIFICATION OF SERVICE

Interconnection Agreement for Net Metering Service Attachment to Cooperative Net Metering Tariff for Net Metering Service

C 4/8/09

This agreement is between	· · · · · · · · · · · · · · · · · · ·	(Customer-Generator) and
Nolin Rural Electric Cooperative Corporation (Cooperative) and is effective as of		
·		
Whereas, Customer-Generator owns or inten	ds to install and o	wn an electric energy generating
facility ("Facility") qualifying for "Net Metering" in accordance with Cooperative's currently		
effective tariff as filed with the Kentucky Pu	blic Service Comm	nission, to be located on Customer's
premises located at		
for the purpose of generating electric energy;	; and	
Whereas, Customer-Generator wishes to sell	and Cooperative i	s willing to accept energy produced by
the Facility onto its distribution system;		
Now, Therefore, the parties agree:		
 Generating Facility: Customer-Generating facility located on Customer more than fifteen (15) kilowatts. Said with Cooperative's distribution system, Customer-Generator's own electrical results. 	r-Generator's prer facility will be int and is intended p	nises, with a total capacity of not terconnected and operated in parallel
2. Term: This agreement shall commence Generator and terminate with any chan both parties.	e when signed by ge in ownership,	hoth Cooperative and Customer- or by written agreement signed by PUBLIC SERVICE COMMISSION OF KENTUCKY
3. Interconnection: Customer-Generator Generator's side of the point of commo		interconnection For East of fier-
TE OF ISSUE February 25, 2005	DATE EFFE	CTIVE April 3 200 NO (1)
	President & CEC	411 Ring Road 01-6767
NAME	TITLE	Ву —
·		Executive Director

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Cooperative shall make reasonable modifications to Cooperative's system necessary to accommodate Customer-Generator's Facility. The cost for such modifications is due in advance of construction. The net metering system used by Customer-Generator shall include, at Customer-Generator's own expense, all equipment necessary to meet applicable safety, power quality, and interconnection requirements established by Cooperative's electric service requirements, the National Electrical Code, National Electrical Safety Code, the Institute of Electrical and Electronics Engineers (specifically IEEE Standard 1547, "Standard for Interconnecting Distributed Resources with Electric Power Systems"), and Underwriters

Cooperative's written approval of Customer-Generator's protection-isolation method to ensure generator disconnection in case of a power interruption from Cooperative is required before service is provided under this schedule.

- 4. Impact Studies: The Cooperative shall review the application for net metering service to determine if a detailed system impact study for the proposed project is required. If a system impact study is required, the customer-generator will be advised of the estimated cost of the study, and will be asked to agree to reimburse the Cooperative for these costs once the study is completed. When construction, modifications, or upgrades to the distribution system are required to interconnect the customer-generator's electric generating facility, the customergenerator is responsible for all costs incurred by the Cooperative. Once the customergenerator has reimbursed the Cooperative for any costs of system modifications (if required), the interconnection process will proceed.
- 5. Disconnect Switch: Customer-Generator shall furnish and install on Customer-Generator's side of the point of common coupling a safety disconnect switch which shall be capable of fully disconnecting the Customer-Generator's energy generating equipment from Cooperative's electric service. The disconnect switch shall be located adjacent to Cooperative's meters and shall be of the visible break type in a metal enclosure which can be secured by a padlock. The disconnect switch shall be accessible to Cooperative personnel at all times. Cooperative shall have the right to disconnect the Facility from Cooperative's supply at the disconnect switch when necessary to maintain safe electrical operating conditions or, if in Cooperative's sole judgement, the Facility at any time adversely affects Cooperative's operation of its electrical system or the quality of Cooperative's service to other Customers.

PUBLIC SERVICE COMMISSION OF KENTUCKY **EFFECTIVE** 4/1/2005

DATE OF ISSUE February 25, 2005 DATE EFFECTIVE April 4-2005N 9 (1)

411 Ring Road

Muller President & CEC

01-6767

NAME

TITLE

Executive Director

PSC KY NO. 10 Original Sheet No. 65

Nolin RECC 411 Ring Road Elizabethtown, KY 42701-6767

CANCELING PSC KY NO.

CLASSIFICATION OF SERVICE

- 6. Functional Standards: Customer-Generator shall furnish, install, operate and maintain in good order and repair, all without cost to Cooperative, all equipment required for the safe operation of the Facility in parallel with Cooperative's system. This equipment shall include, but not limited to, equipment necessary to establish automatically and maintain synchronism with Cooperative's electric supply and a load break switching device that shall automatically disconnect the unit from Cooperative's supply in the event of overload or outage of Cooperative's supply. The facility shall be designed to operate within allowable voltage variations of Cooperative's system. The Facility shall not cause any adverse effects upon the quality of service provided to Cooperative's Customers.
- 7. Installation and Maintenance: Excepting only metering equipment owned by Cooperative, all equipment on Customer-Generator's side of the point of common coupling, including any required disconnect switch and synchronizing equipment, shall be provided, installed, and maintained in satisfactory operating condition by Customer-Generator, and shall remain the property and responsibility of Customer-Generator. Cooperative shall bear no liability for Customer-Generator's equipment or for consequences of its operation or mis-operation. For purposes of gathering research data, Cooperative may at its expense install and operate additional metering and data-gathering devices.
- 8. Pre-operation Inspection: Prior to interconnection, the Facility and associated interconnection equipment shall be inspected and approved by the state electrical inspector and any other governmental authority having jurisdiction.
- 9. Access: Authorized Cooperative employees shall have the right to enter upon Customer-Generator's property for the purposes of operating the disconnect switch and meters and making additional tests concerning the operation and accuracy of its meters.
- 10. Merger: This contract contains the entire agreement between Customer-Generator and Cooperative and may not be changed except by writing signed by both Customer-Generator and Cooperative.

In witness whereof, Cooperative and Customer-Generator have, by their duly authorized representatives, executed this agreement in duplicate as of the day and year first above written.



PUBLIC SERVICE COMMISSION OF KENTUCKY **EFFECTIVE**

4/1/2005

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411 Ring Road

01-6767

ISSUED BY Michael L.

DATE OF ISSUE February 25, 2005

President & CEC

TITLE

Executive Director

FOR ENTIRE SERVICE AREA

PSC KY NO. <u>10</u> Original Sheet No. 66

Nolin RECC 411 Ring Road Elizabethtown, KY 42701-6767

CANCELING PSC KY NO.

CLASSIFICATION OF SERVICE		
NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION		
BY:		
TITLE:		
DATE:		
[CUSTOMER-GENERATOR NAME]		
BY:		
TITLE:		
DATE:		

CANCELLED

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KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE February 25, 2005

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